ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

T

W-03515A Tonto Basin Water Co., Inc. %Brooke Utilities, Inc. P.O. Box 82218 Bakersfield CA 93380



MAY 0 3 2005

AZ Compration Commission

ANNUAL REPORT Director Of Utilities

FOR YEAR ENDING

12 31 2004

FOR COMMISSION USE

ANN04

- 04

COMPANY INFORMATION

Company Name (Business Name):

Tonto Basin Water Company, Inc.

Mailing Address:

P.O. Box 82218

(Street)

Bakersfield

CA

93380

(City)

(State)

(Zip)

800-270-6084 or 661-633-7546

800-748-6981

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Arca Code)

Email Address:

customerservice@scwater.com or mistiej@brookeutilities.com

Local Office Mailing Address:

1010 South Stover Road

Payson

AZ

85541

(City)

(State)

(Zip)

928-474-8130

928-474-1695

Local Office Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

MANAGEMENT INFORMATION

Management Contact:

Robert T. Hardcastle

President (Title)

(Name)

CA

93380

P.O. Box 82218 (Street)

Bakersfield (City)

(State)

(Zip)

661-633-7526

800-748-6981

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address: rth@brookeutilities.com

On Site Manager: Dean Shaffer

(Name)

1010 South Stover Road

Payson

AZ

93380

(Street)

(City)

(State)

(Zip)

928-474-8130

928-474-1695

Telephone No. (Include Area Code)

Fax No. (Include Arca Code)

Pager/Cell No. (Include Area Code)

Email Address:

deans@brookeutilities.com

Please mark this box if the above address(es) have changes or are updated since the last filing.

Statutory Agent: Robert T. H. (Name)	ardcastle						
P.O. Box 82218	Bakersfield	CA (State)	93380 (Zip)				
(Street)	(City)	(State)					
661-633-7526 Telephone No. (Include Area Code)	800-748-6981 Fax No. (Include Are	ea Code)	Pager/Cell No. (Include Area Code)				
receptione 140. (metade 111eu 2000)		,					
Attorney: Jay Shapiro W/ Fen (Name)	nmore Craig						
3003 N. Central Ave., Ste. 2600 (Street)	Phoenix (City)	AZ (State)	85012 (Zip)				
602-916-5000	602-916-5566		р (С ИУ) (Т. 1. 1. A C-d-)				
Telephone No. (Include Area Code)	Fax No. (Include Are	ea Code)	Pager/Cell No. (Include Area Code)				
	Please mark this box if the above address(es) have changed or are updated since the last filing. OWNERSHIP INFORMATION						
Check the following box that app	lies to your company:						
Sole Proprietor (S)	$\boxtimes \mathbf{c}$	Corporation ((C) (Other than Association/Co-op)				
Partnership (P)	☐ Su	bchapter S C	orporation (Z)				
Bankruptcy (B)	☐ As	sociation/Co-	op (A)				
Receivership (R)	Liı	mited Liabilit	ty Company				
Other (Describe)							
	COUNTIES						
Check the box for the county/ies		inea to provid					
ПАРАСНЕ	☐ COCHISE		☐ COCONINO				
⊠ GILA	☐ GRAHAM		GREENLEE				
☐ LA PAZ	☐ MARICOPA		☐ MOHAVE				
□ NAVAJO	□ РІМА		☐ PINAL				
☐ SANTA CRUZ	☐ YAVAPAI		☐ YUMA				
STATEWIDE							

2.

UTILITY PLANT IN SERVICE

Acct.	DECODIDEION	Original	Accumulated	O.C.L.D (OC less AD)
No.	DESCRIPTION	Cost (OC)	(AD)	(OC less AD)
301	Organization			
302	Franchises			
303	Land and Land Rights	5,2 <u>41</u>	3,636	1,605
304	Structures and Improvements	55,305	37,978	17,327
307	Wells and Springs	93,873	63,972	29,900
311	Pumping Equipment	73,060	25,766	47,294
320	Water Treatment Equipment	5,064	1,078	3,986
330	Distribution Reservoirs and Standpipes	87,430	47,376	40,054
331	Transmission and Distribution Mains	168,829	94,734	74,095
333	Services	27,235	18,896	8,339
334	Meters and Meter Installations	84,428	22,526	61,902
335	Hydrants	453	116	337
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	116,804	81,039	35,765
340	Office Furniture and Equipment			
341	Transportation Equipment			-
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	1,936	381	1,554
346	Communication Equipment	2,209	54	2,156
347	Miscellaneous Equipment			
348	Other Tangible Plant	141	22	119
	TOTALS	722,008	397,575	324,432

This amount goes on the Balance Sheet Acct. No.108

CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

Acct. No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1x2)
301	Organization			
302	Franchises			
303	Land and Land Rights	5,241	3.21%	168
304	Structures and Improvements	55,305	3.20%	1,770
307	Wells and Springs	93,873	3.20%	3,004
311	Pumping Equipment	73,060	3.05%	2,228
320	Water Treatment Equipment	5,064	2 <u>.90%</u>	147
330	Distribution Reservoirs and Standpipes	87,430	3. <u>16%</u>	2,765
331	Transmission and Distribution Mains	168,829	3.20%	5,403
333	Services	27,235	3.20%	871
334	Meters and Meter Installations	84,428	2.93%	2,473
335	Hydrants	453	3.09%	14
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	116,804	3.20%	3,738
340	Office Furniture and Equipment			
341	Transportation Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	1,936	3.20%	62
346	Communication Equipment	2,209	1.99%	44
347	Miscellaneous Equipment			
348	Other Tangible Plant	141	3.55%	5
	TOTALS	722,008	3.14%	22,692

This amont goes on Comparative Statement of Income and Expense Acct. No.403.

BALANCE SHEET

			LANCE AT	BALANCE AT END OF YEAR	
Acct. No.	ASSETS	BEG	INNING OF		
110.	AGGETG				
	CURRENT AND ACCRUED ASSETS				
131	Cash	\$	-	\$	<u></u>
134	Working Funds				
135	Temporary Cash Investments				
141	Customer Accounts Receivable		5,067		4,890
146	Notes/Receivables from Associated Company				
151	Plant Materials and Supplies				
162	Prepayments				
174	Miscellaneous Current and Accrued Assets		(83)		(83)
	TOTAL CURRENT AND ACCRUED ASSETS	\$	4,984	\$	4,807
	FIXED ASSETS				
101	Utility Plant in Service	\$	696,267	\$	722,008
103	Property Held for Future Use				
105	Construction Work in Progress				
108	Accumulated Depreciation - Utility Plant		(374,883)		(397,575)
121	Not-Utlity Property				
122	Accumulated Depreciation - Non Utility				
	TOTAL FIXED ASSETS	\$	321,384	\$	324,432
	DEFERRED INCOME TAX DEBITS	\$	103,000	\$	103,000
	TOTAL ASSETS	\$	429,368	\$	432,239

NOTE: The Assets on this page should be equal to Total Liabilities & Capital on the following page.

BALANCE SHEET (CONTINUED)

Acct.	LIABILITIES	1	LANCE AT SINNING OF YEAR		LANCE AT END OF YEAR
	CURRENT LIABILITIES				
231	Accounts Payable	\$	4,963	\$	5,934
232	Notes Payable (Current Portion)				
234	Notes/Accounts Payable to Associated Company		(145,150)		(178,442)
235	Customer Deposits		16,477		18,037
236	Accrued Taxes		7,377		8,141
237	Accrued Interest				
241	Miscellaneous Current and Accrued Liabilities		16,979		16,979
	TOTAL CURRENT LIABILITIES	\$	(99,355)	\$	(129,351)
	LONG-TERM DEBT (Over 12 Months)	<u> </u>			
224	Long-term Notes and Bonds	\$	14,757	\$	4,062
	Deferred Credits	-		_	
251	Unamortized Premium on Debt	1			
201	Refundable Meter Advances	\$	51,183	\$	53,605
252	Advances in Aid of Construction	+ -	4,152		2,228
255	Accumulated Deferred Investment Tax Credits	- 			
271	Contributions in Aid of Construction		82,981		82,981
272	Less: Amortization of Contributions		(35,716)		(38,371)
281	Accumulated Deferred Income Taxes		•		
	TOTAL DEFERRED CREDITS	\$	102,600	\$	100,444
	TOTAL LIABILITIES	\$	18,003	\$	(24,845)
	CAPITAL ACCOUNTS	1			
201	Common Stock Issued	\$	276,219	\$	276,219
211	Paid In Capital in Excess of Par Value		79,748		79,748
215	Retained Earnings		55,398		101,117
218	Proprietary Capital (Sole Props & Partnerships)				
	TOTAL CAPITAL	\$	411,365	\$	<u>457,</u> 084
	TOTAL LIABILITIES AND CAPITAL	\$	429,368	\$	432,239

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct.	OPERATING REVENUES	PRIOR YEAR		CUR	RENT YEAR
461	Metered Water Revenue	\$	260,384	\$	272,986
460	Unmetered Water Revenue				
474	Other Water Revenues		4,443		5,906
	TOTAL REVENUES	\$	264,826	\$	278,892
	OPERATING EXPENSES		: 		
601	Salaries and Wages	\$	45,307	\$	58,973
610	Purchased Water	,	, <u>.</u>		
615	Purchased Power		19,349		19,857
618	Chemicals		3,138		3,455
620	Repairs & Maintenance		8,643		4,313
621	Office Supplies and Expense		23		-
630	Outside Services		43,006		47,583
635	Water Testing		4,684		5,244
641	Rents				
650	Transportation Expenses		3,005		3,622
657	Insurance - General Liability				
659	Insurance - Health and Life		4,773		4,659
666	Regulatory Commission Expense - Rate Case				
675	Miscellaneous Expense		25,270		30,084
403	Depreciation Expense		21,569		22,692
408	Taxes Other Than Income		16,510		17,289
408.11	Property Taxes		12,826		13,608
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	208,102	\$	231,380
	OPERATING INCOME/(LOSS)	\$	56,724	\$	47,513
	OTHER INCOME/EVDENCE				****
415	OTHER INCOME/EXPENSE	_		_	
419	Interest and Dividend Income	\$		\$	
421	Non-Utility Income		101.0		
426	Miscellaneous Non-Utility Expenses	<u> </u>			
427	Interest Expense		(2,671)	<u> </u>	(1,793)
	TOTAL OTHER INCOME/EXPENSE	\$	(2,671)	\$	(1,793)
	NET INCOME/(LOSS)	\$	54,053	\$	45,719

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN # 1	LOAN # 2	LOAN#3	LOAN#4
Date Issued	5/1/2000			
Source of Loan	Brooke Utilities			
ACC Decision No.	62401			
Reason for loan	see below			
Dollar Amount Issued	\$ 45,900			
Amount Outstanding	\$ 4,062			
Date of Maturity	4/30/2005			
Interest Rate	10%			
Current Year Interest	\$ 1,008			
Current Year Principal	\$ 10,695			

Meter Deposit Balance at Test Year End \$ 53,605

Meter Deposits Refunded During the Test Year \$ 8,328

The purpose of the loan was to finance capital expenditure project to improve water system infrastructures.

WATER COMPANY PLANT DESCRIPTION WELLS

ADWR* ID No.	Description	Pump HP	Pump Yield (GPM)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (Inches)	Year <u>Drilled</u>	Arsenic Levels (mg/L)
55-631117	LRGW	2.0	34.0	80.0	8"	2"	1970	0.0031
55-631116	RA	1.5	24.0	50.0	8"	1"	1970	0.0031
55-553109	WS	2.0	30.0	50.0	8"	2"	1996	0.0031
55-631111	NBE	1.5	25.0	80.0	8"	2"	1970	< 0.001
55-631118	LRGE	2.0	10.0	80.0	8"	2"	1965	0.0014
55-605248	RLE	5.0	96.0	90.0	10"	2"	1960	0.0014
55-527761	RLE	0.75	19.0	80.0	6"	1"	1990	0.0014
55-621331	CF	25.0	100.0	680.0	8"	3"	1959	0.0047
55-621337	CF	5.0	25.0	680.0	8"	2"	1955	0.0047

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
None		

BOOSTER I	PUMPS	FIRE HYDRANTS		
Horsepower	Quantity	Quantity Standard	Quantity Other	
5.0	1	7	0	
7.5	4			
15.0	2			
· · · · · · · · · · · · · · · · · · ·				

STORAGE	TANKS	PRESSURE TANKS		
Capacity	Quantity	Capacity	Quantity	
10,000 gallons	2	2,000	5	
15,000 gallons	1	5,000	1	
20,000 gallons	1			
30,000 gallons	2			
40,000 gallons	1			
100 000 11			ļ	

Company Name: Tonto Basin Water Co., Inc.

WATER COMPANY PLANT DESCRIPTION (CONTINUED)

				_
78. AT	•		AΤ	
IV.	2	•	w	

Size (in inches)	Material	Length (in feet)
1 1/2	Galv.	14,700
2	PVC	3,610
2	AC	450
2	Galv.	20,360
2 1/2	Galv.	1,110
3	PVC	330
3	AC	4,000
3	Galv.	2,200
4	PVC	14,400
4	AC	2,200
6	PVC	26,980
6	AC	3,510

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4"	782
3/4	0
1	11
1 1/2	0
2	5
COMP. 3	0
TURBO 3	1
COMP. 4	0
TURBO 4	1
COMP. 6	0
TURBO 6	0
Total	800

For the following three items, list the utility owned assets in each category.

TREATMENT EQUIPMENT:	
Chlorinators- 4	
STRUCTURES:	
382 L.F. fencing	
1 8' x 8' block building	
OTHER:	
None	

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED (Thousands)
January	33	75	98
February	3 7	95	97
March ¹	32	88	95
April	32	126	114
May	33	49	194
June	33	181	U/A ²
July	34	156	330
August	35	396	337
September	35	187	included in October
October	35	97	362
November	34	129	161
December	34	131	84
	Total	1,711	1,872

¹ March 2004 customer consumption estimated due to severe weather and snow cover
² Tonto Basin Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July

Note: If you are filing for more then one system, please provide separate data sheets for each system.

(If more then one well, please list each separately)

MONTH	NUMBER OF	GALLONS SOLD	GALLONS PUMPED
	CUSTOMERS		(Thousands)
January	190	515	557
February	187	604	558
March	185	527	746
April	186	697	783
May	187	765	1,569
June	188	1,664	U/A ¹
July	187	1,342	1,408
August	187	1,681	1,669
September	188	1,270	1,244
October	187	1,029	877
November	186	917	1,010
December ²	189	1,042	677
	Total	12,053	11,098

¹ Tonto Basin Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

	· · · · · · · · · · · · · · · · · · ·	located in an ADWR Active Management Ar (X) No	ea (AMA)?
	s the Company irement?	have an ADWR Gallons Per Capita Per Day (GPCPD)
_) Yes	(X) No	
If ye	s, provide the G	PCPD amount:	
		rsenic for each well on your systemSee page 1 please list each separately)	.0 mg/L

Note: If you are filing for more then one system, please provide separate data sheets for each system.

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED (Thousands)	
January	217	669	845	
February	217	847	853	
March	221	724	1,232	
April	224	1,105	1,395	
May	227	1,143	2,021	
June	227	1,885	U/A 1	
July	227	1,862	1,933	
August	225	2,178	2,344	
September	228	1,282	1,425	
October	227	1,159	1,240	
November	226	1,126	1,424	
December ²	227	1,090	1,065	
	Total	15,072	15,777	

Tonto Basin Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

Is the V	Water Utility locat) Yes		in an ADWR Active Management Area (AMA) X) No
Does the require	ne Company have ment?	an	ADWR Gallons Per Capita Per Day (GPCPD)
(If yes, 1) Yes provide the GPCPD	`	X) No nount:
	the level of arseni- then one well, pleas		or each well on your systemSee page 10 mg/L st each separately)
•	f you are filing fo neets for each syst		nore then one system, please provide separate

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED¹ (Thousands)
January	49	162	197
February	48	170	275
March	49	169	355
April	49	253	341
May	50	203	470
June	49	330	U/A ¹
July	50	264	371
August	50	316	456
September	50	353	U/A ³
October	50	291	692
November	50	230	376
December ²	49	258	403
	Total	2,999	3,936

Tonto Basin Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

	e Water Utility l) Yes	ocated in an ADWR Active Mana (X) No	agement Area (AMA)?
	s the Company lairement?	ave an ADWR Gallons Per Capit	a Per Day (GPCPD)
() Yes	(X) No	
If ye	s, provide the GP	CPD amount:	
		senic for each well on your system _olease list each separately)	_See page 10_ mg/L

Note: If you are filing for more then one system, please provide separate

data sheets for each system.

² December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

³ September 2004 production included in report for October 2004 production. Well reading could not be obtained due to impassable creek

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED ¹ (Thousands)
January	208	2,065	2,560
February	208	1,519	2,561
March	208	1,337	1,034
April	208	2,275	1,471
May	206	1,932	4,083
June	208	2,693	2,809
July	207	3,193	2,901
August	208	2,298	2,809
September	211	2,355	2,902
October	209	2,762	3,442
November	213	1,955	2,182
December ²	213	1,496	1,885
	Total	25,880	30,639

Tonto Basin Water improved well reading procedures in June 2004 to ensure well meters were read during the same time period as customer meters. As a result of the transition, actual June 2004 production is combined with both May and July.

Is the	Water Utility local	ted	in an ADWR Active Management Area (AMA)?
() Yes	(X) No
	the Company have ement?	an	ADWR Gallons Per Capita Per Day (GPCPD)
() Yes	(X) No
If yes,	provide the GPCPE	ar	nount:
	is the level of arseni te then one well, pleas		or each well on your systemSee page 10 mg/L st each separately)
_	If you are filing fo		ore then one system, please provide separate

 $^{2\,}$ December 2004 consumption estimated due to severe weather conditions. Actual meter readings obtained in January 2005.

COMPANY NAME Tonto Basin Water Company Inc.	YEAR ENDING 12/31/2004
PROPERTY TAXES	
	211 64
Amount of actual property taxes paid during Calendar Year 2004 was: \$ 13,	
Attach to this annual report proof (e.g. property tax bills stamped "paid in full' property tax payments) of any and all property taxes paid during the calendar	" or copies of cancelled checks for year.
If no property taxes paid, explain why	

35377 35376 35390 35378 3539/ 17882 Tonto Basin Water Company BANK OF AMERICA 1440 TRUXTUN AVENUE BAKERSFIELD, CA 93301 P.O. Box 82218 Bakersfield, CA 93380-2218 CHECK NO. 16-66 1220 ******* Three Thousand Eight Hundred Sixty-Five and 06/100 ****** DATE AMOUNT Mar 17 04 \$3,865.06 GILA COUNTY TREASURER F.O. BOX 1093 TO THE ORDER OF GLOBE, AZ 85502 "O17882" :122000661: 14769…01525 "OOOO 386 506" 21005-1168 23542-45 5,195-07 .,045-08 Juk 120211.64 2 FEDERAL BANKING 1997 - FEDERAL RESERVE REG. CO 28 H. GTF 40G SH45 40 TO 10 * 3

Tonto Basin Water Company F.O. Box 82218 Bakersfield, CA 93380-2218

BANK OF AMERICA 1440 TRUXTUN AVENUE BAKERSFIELD, CA 93301 2/08686

17884

CHECK NO.

16-66 1220

DATE

AMOUNT

Mar 17 04

\$2,542.43

PAY TO THE ORDER OF PINAL COUNTY TREASURER P.O. BOX 729 FLORENCE, AZ. 85232-0729



James

"O17884" (1122000661): 14769"O1525"

100000 254 24 34

03/25/04 LAJCA 122000661 06 S44 67100048680

> BANK ONE, NA. 453 1943/2004 03242004

6048

Day to the order of any bank Rinal County Treasurer BankOne #1324-8988

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W.

35868 3119 35869 18842 5\59<u>97</u> Tonto Basin Water Company BANK OF AMERICA 1440 TRUXTUN AVENUE P.O. Box 82218 Bakersfield, CA 93380-2218 BAKERSFIELD, CA 93301 CHECK NO.

<u>16-66</u> 1220

******** Five Thousand-One-Hundred Fifty-Mine and O7/100 ********

Oct 26 04

AMOUNT

80,109.02

PAY TO THE ORDER OF GILA COUNTY TREASURER P.O. 80% 1093 GLORE, AZ 85502

> #122000B61# 14769#01525#

FINERAL RESERVE FOR 10

(,.) S DO NOT WHITE, STARTS OR SIGN BELOW THIS LINE

RESERVE SHIPLE FREEZONE ASPIREDS

BLEASE STATISTER OF

Tonto Basin Water Company P.O. Box 82218 Bakersfield, CA 93380-2218

BANK OF AMERICA 1440 TRUXTUN AVENUE BAKERSFIELD, CA 93301 2154862 19084

CHECK NO.

16-66 1220

********** One Thousand Six Hundred Forty-Five and O8/100 ********

DATE

Dec 15 04

AMOUNT

\$1,645.08

AY O THE ADER PINAL COUNTY TREASURER P.O. BOX 729 FLORENCE, AZ. 85232-0729



#O19084# #122000661# 14769#O1525#

."OQOQ 164508."

12/24/64 LA.CA 12266661 66 E5739 S48 :::::::::::: 7940193405

OF APPLOW THIS II

INC	OME TAXES	
For this reporting period, provide the following:		
Federal Taxable Income Reported Estimated or Actual Federal Tax Liability	45,719 0	
State Taxable Income Reported Estimated or Actual State Tax Liability	<u>45,719</u> 0	
Amount of Grossed-Up Contributions/Advances:		
Amount of Contributions/Advances Amount of Gross-Up Tax Collected Total Grossed-Up Contributions/Advances		
Decision No. 55774 states, in part, that the utility we the tax year when tax returns are completed. Purs Payer or if any gross-up tax refunds have already and amount of contribution/advance, the amount Payer, and the date the Utility expects to make or here.	uant to this Decision, if gross-up tax re been made, attach the following informations of gross-up tax collected, the amount o	funds are due to any ation by Payer: name
CERTIFICATION		
The undersigned hereby certifies that the Utility has prior year's annual report. This certification is to corporation; the managing general partner, if a company or the sole proprietor, if a sole proprietors	be signed by the President or Chief Expartnership; the managing member,	xecutive Officer, if a
SIGNATURE	4-29-05 DATE	
Robert T. Hardcastle PRINTED NAME	President TITLE	

RECEIVED

VERIFICATION AND SWORN STATEMENT

MAY # 3 2005

AZ Corpereuon Commission Director Of Utilities

Intrastate Revenues Only VEDIEICATION

VERIFICAT.	1011	COUNTY OF (COUNTY NAME)		
STATE OF	California	Kern		
		NAME (OWNER OR OFFICIAL) TITL	E	
I, THE UNDERSIGNED		Robert T. Hardcastle President COMPANY NAME		
OF THE		Tonto Basin Water Compa	ny, Inc.	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION **COMMISSION**

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2004

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

THIS

(SEAL)

MY COMMISSION EX

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE, 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2004 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

278,892

(THE AMOUNT IN BOX ABOVE **INCLUDES** 17,289 \$ IN SALES TAXES BILLED, OR COLLECTED) **REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON. THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE SIGNATURE OF OWNER OR OFFICIAL DIFFERENCE. (EXPLAIN IN DETAIL.) SUBSCRIBED AND SWORN TO BEFORE ME COUNTY NAME A NOTARY PUBLIC IN AND FOR THE COUNTY OF Kern 2005

SHARON ELAINE ZIMMERMAN NOTARY PUBLIC COMM. #1513051 CALIFORNIA • KERN COUNTY My Comm Exp SEP 12, 2008

FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2004) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. <u>ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.</u>

TONTO BASIN WATER COMPANY 2004 BALANCE SHEET Dec 31 04

Unaudited

ASSETS

	2004	2003
HATER HITZETTY DEANT.		
WATER UTILITY PLANT: Utility Plant in Service	25 7/10 04	44,465.40
Utility Plant in Service	23,740.90 404 344 40	44,465.40
Less: Accum Depreciation & Amortization	(307.575.30)	651,801.29 (374,882.91)
Less. Accum Depreciation & Amortization	(377, 372)	(3/4,002.71)
WATER UTILITY PLANT, NET	324,432.35	321,383.78
OTHER UTILITY ASSETS:		
TOTAL OTHER UTILITY ASSETS	0.00	0.00
CURRENT & ACCRUED ASSETS:		
Customer Accounts Receivable	4,889.86	5,066.82
Unclaimed Monies	(82.90)	(82.90)
TOTAL CURRENT & ACCRUED ASSETS	4,806.96	4,983.92
DEFERRED DEBITS:		
Accum Deferred Income Taxes	103,000.00	103,000.00
TOTAL DEFERRED DEBITS	103,000.00	103,000.00
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
TOTAL ASSETS	432,239.31	429,367.70
	=======================================	=========

TONTO BASIN WATER COMPANY 2004 Dec 31 04 LIABILITIES AND SHAREHOLDERS EQUITY

	2004	2003
EQUITY CAPITAL:		
Retained Earnings	55,398.00	55,398.00
Income from Utility Operations	45,719.30	0.00
Common Stock	276,219.00	276,219.00
Additional Paid in Stock	79,748.00	79,748.00
TOTAL EQUITY IN PARTNERSHIP	457,084.30	411,365.00
CURRENT ACCRUED LIABILITIES:		
Accounts Payable	5,933.92	4,962.61
Accounts Payable Assoc. Co.	(178,441.53)	
Customer Deposits		16,477.00
Other Miscellaneous Accruals	25,119.82	24,356.06
TOTAL CURRENT ACCRUED LIABILITIES	(129,350.79)	(99,354.63)
LONG TERM DEBT:		
Notes Payable-LTerm- Assoc Co	4,062.19	14,756.96
TOTAL LONG TERM DEBT	4,062.19	14,756.96
DEFERRED CREDITS:		
Advances for Construction	2,228.39	4,151.69
Refundable Meter Advances	53,605.10	51,183.20
TOTAL DEFERRED CREDITS	55,833.49	55,334.89
CONTRIBUTIONS:		
Contri. In Aid of Construction	82 081 07	82,981.07
Accum.Amortiz. Contri. in Ai	(38,370.95)	
TOTAL CONTRIBUTIONS	44,610.12	47,265.48
TOTAL LIABILITIES & EQUITY	 432,239.31	429.367.70
The second of th	432,239.31	429,307.70

TONTO BASIN WATER COMPANY 2004 UNAUDITED STATEMENT OF INCOME 12 PERIODS ENDED Dec 31 04 Consolidated Departments

	LAST YEAR	LAST YTD	CURRENT YEAR	DEC	NOV	OCT	SEP
OPERATING REVENUE: Metered Sales - resi Metered Sales - comm Establishment Charge Late Fees Misc. Service Revenu	256,990.03 3,393.47 3,155.50 1,287.49 0.00	256,990.03 3,393.47 3,155.50 1,287.49 0.00	266,902.76 6,083.29 3,086.50 1,375.07 1,444.63	20,598.59 506.23 410.00 120.24 0.00	21,407.81 671.24 250.00 77.65 0.00	23,301.91 549.54 220.00 120.21 0.00	23,917.45 468.62 135.00 130.59 328.54
TOTAL OPERATING R	264,826.49	264,826.49	278,892.25	21,635.06	22,406.70	24,191.66	24,980.20
OPERATING EXPENSES:							
SOURCE OF SUPPLY: OPERATIONS: Purchased power	15,537.25	15,537.25	15,558.66	1,188.79	762.27	1,482.64	1,559.47
SUBTOTAL	15,537.25	15,537.25	15,558.66	1,188.79	762.27	1,482.64	1,559.47
MAINTENTANCE: Salaries & Wages-	111.42	111.42	0.00	0.00	0.00	0.00	0.00
SUBTOTAL	111.42	111.42	0.00	0.00	0.00	0.00	0.00
TOTAL SOURCE O	15,648.67	15,648.67	15,558.66	1,188.79	762.27	1,482.64	1,559.47

	LAST YEAR	LAST YTD	CURRENT YEAR	DEC	NOV	ОСТ	SEP
(continued)							
WATER TREATMENT: OPERATIONS: Chemicals Regulatory Water	3,137.67 4,684.41	3,137.67 4,684.41	3,455.41 5,224.30	246.72 72.50	120.50 60.00	329.62 3,349.30	353.99 72.50
SUBTOTAL	7,822.08	7,822.08	8,679.71	319.22	180.50	3,678.92	426.49
MAINTENANCE: Sal. & Wages-empl Materials & suppl Regulatory Water	1,509.67	1,509.67 0.00 0.00	981.49 50.43 20.00	66.61 0.00 0.00	165.53 0.00 0.00	152.08 0.00 0.00	31.22 0.00 20.00
SUBTOTAL	1,509.67	1,509.67	1,051.92	66.61	165.53	152.08	51.22
TOTAL WATER TR	9,331.75	9,331.75	9,731.63	385.83	346.03	3,831.00	477.71
TRANSMISSION & DISTRIBUTI OPERATIONS: Storage Tanks Contractual servi	0.00 0.00	0.00	2,539.24 300.00	0.00	0.00	0.00 0.00	0.00 0.00
SUBTOTAL	0.00	0.00	2,839.24	0.00	0.00	0.00	0.00
MAINTENANCE: Salaries & Wages Materials & suppl Rental of equipme Transportation ex	11,117.35 8,642.50 1,193.68 0.00	11,117.35 8,642.50 1,193.68 0.00	19,925.31 4,201.78 0.00 633.28	275.32 1,046.70 0.00 0.00	235.35 613.21 0.00 0.00	1,455.29 69.03 0.00 0.00	538.67 (78.80) 0.00 0.00
SUBTOTAL	20,953.53	20,953.53	24,760.37	1,322.02	848.56	1,524.32	459.87
TOTAL TRANSMIS	20,953.53	20,953.53	27,599.61	1,322.02	848.56	1,524.32	459.87
CUSTOMER ACCOUNTS: OPERATIONS: Sal. & Wages - em Materials and Sup Contractual serv.	2,208.67 0.00 3,263.52	2,208.67 0.00 3,263.52	2,730.77 61.15 4,309.85	97.70 0.00 173.25	48.86 0.00 397.60	84.16 0.00 390.70	169.33 61.15 347.20
TOTAL CUSTOMER	5,472.19	5,472.19	7,101.77	270.95	446.46	474.86	577.68
	**-*-						

	LAST YEAR	LAST YTD	CURRENT YEAR	DEC	NOV	ост	SEP
(continued) ADMINISTRATIVE & GENERAL: OPERATIONS:							
Sal. & Wages- emp	24,311,67	24,311.67	31,220.17	7,479.47	1,948.00	3,001.27	2,269.39
Employee pensions	2,160.31	2,160.31	0.00	0.00	0.00	0.00	0.00
Purchased Power	3,811.49	3,811.49	4,298.16	320.46	390.98	497.74	483.54
Contract ServAc	16,457.62	16,457.62	18,285.56	1,635.43	1,599.87	1,622.50	1,635,35
Contractual serv.	840.00	840.00	0.00	0.00	0.00	0.00	0.00
Contractual serv.	21,944.47	21,944.47	24,237.37	2.400.51	2,232.59	1,665.00	1,665.00
Contractual serv.	500.00	500.00	450.70	195.00	0.00	0.00	0.00
Overhead Allocati	22,371.79	22,371.79	24,545.06	1,996.23	2.224.74	2,141.57	1,911.20
Transportation ex	3,005.25	3,005.25	2,988.91	56.00	94.00	162.00	152,92
Lodging	0.00	0.00	651.56	0.00	0.00	0.00	0.00
Ins wrkmn's co	901.20	901.20	904.25	135.00	57.41	106.74	61.98
Insmedical/den	4,772.50	4,772.50	4,658.73	371.51	371.51	399.11	406.38
Telephone	60.85	60.85	0.00	0.00	0.00	0.00	0.00
Bad Debt Expense	1,982.03	1,982.03	3,094.41	0.00	0.05	175.06	1,307.19
Write Offs	552.89	552.89	0.00	0.00	0.00	0.00	0.00
Office Supplies	23.25	23.25	0.00	0.00	0.00	0.00	0.00
Licenses & Permit	718.98	718.98	384.31	0.00	0.00	0.00	0.00
State Sales Tax	16,509.51	16,509.51	17,288.74	1,336.44	1,398.14	1,508.99	1,538.66
Utility regulator	0.00	0.00	529.65	0.00	0.00	0.00	0.00
Property taxes	12,826.35	12,826.35	13,608.30	1,720.50	1,134.03	1,134.03	1,068.86
Other taxes & Lic	143.82	143.82	90.00	0.00	45.00	0.00	0.00
TOTAL ADMINIST	133,893.98	133,893.98	147,235.88	17,646.55	11,496.32	12,414.01	12,500.47
SERVICE ORDERS: OPERATIONS:							
Sal. & Wages - em	3,888.36	3,888.36	4,115.17	173.66	466.37	468.21	764.21
TOTAL SERVICE	3,888.36	3,888.36	4,115.17	173.66	466.37	468.21	764.21
TOTAL OPERATIONS	166,613.86	166,613.86	185,530.43	19,599.17	13,351.92	18,518.64	15,828.32
TOTAL MAINTENANCE	22,574.62	22,574.62	25,812.29	1,388.63	1,014.09	1,676.40	511.09
TOTAL OPERATIONS & M	189,188.48	189,188.48	•	20,987.80			
TOTAL OFERATIONS & M	107,100.40	107,100.46	211,342.72	20,987.80	14,366.01	20,195.04	16,339.41
PROVISION FOR DEPREC	18,913.73	18,913.73	20,037.03	1,697.32	1,683.72	1,666.33	1,687.40
THEOME (LOCAL FROM ORE		F/ 70/ 70					
INCOME (LOSS) FROM OPE	56,724.28	56,724.28	47,512.50	(1,050.06)	6,356.97	2,330.29	6,953.39
OTHER INCOME <expense>: Interest Expenses</expense>	(2,671.09)	(2,671.09)	(1,793.20)	(127.56)	(139.71)	(138.70)	(128.19)
TOTAL OTHER INCOME <	(2 471 00)	(2 671 00)	(1,793.20)	4437 E45	4470 741	4470 70:	4400 400
TOTAL OTHER INCOME	(2,671.09)	(2,671.09)	(1,793.20)	(127.56)	(139.71)	(138.70)	(128.19)
NET INCOME (LOSS)	54,053.19	54,053.19	45,719.30	(1,177.62)	6,217.26	2,191.59	6,825.20